

Government



Setting

New York State Department of Public Service

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				Welco	ome Evan Crahen ,Da 6/17/20
					Link to Public Select nterface:
Scorecard - Ver 1.0					
Program Administrator (PA):	National Fuel Gas Distribution Corporation	Program Type:	Gas		
Program Name:	Residential Rebate Program	Program Description:	Provides rebates to residentia heating and water heating a		high efficiency space
Date of Authorizing Order:	10/25/2011	Reporting Period:	Jan/2015		
Phase:	EEPS II	Program ID:	NFGD-GR-0040		
Program Savings	Financial Activity	Additional Progra	am Review & Sul	omit	
PROGRAM SAVINGS					
GAS SAVINGS I	MPACTS:				
FIRST-	YEAR GAS SAVINGS IMPACTS				
GRO	SS FIRST-YEAR GAS SAVINGS I	MPACTS			
	s First-year Annual Dth uired this Month:	18,549.96			
	s First-Year Annual Dth nmitted at this Point in Time:	0.00			
	s First-Year Annual Dth uired this Year:	18,549.96	Gross First-Year Annual I Acquired to Date:)th 93	33,602.92
	FIRST-YEAR GAS SAVINGS IMP				
	rent Annual Dth Target:	163,710.00	Total EEPS II Dth Target		54,840.00
	First-year Annual Dth Acquired Month:		Net First-Year Annual Dtl this Year:	1 Acquired 16	6,694.964
	First-Year Annual Dth nmitted at this Point in Time:	0.00	Total Net First-Year Annu Acquired & Committed :	ial Dth 16	5,694.964
	ent of Current Annual Dth get Acquired:	10.20%	Percent of Current Annua Target Acquired & Comm		10.20%
	First-Year Annual Dth uired to Date:	840,242.628	Total Net First-Year Annu Acquired to Date & Com		0,242.628
	ent of Total EEPS II Dth get Acquired to Date:	128.31%	Percent of Total EEPS II	•	128.31%
	Date Portion of EEPS II Dth get:	504,772.5			
	s First-Year Annual Dth mitted at this Point in Time:	166.46%	Percent of To Date Portio II Dth Target Acquired to Committed :		166.46%
ANCILLARY ELE	ECTRIC IMPACTS				
ANCILI	ARY FIRST-YEAR ELECTRIC SA	VINGS IMPACTS			
AN	CILLARY GROSS FIRST-YEAR EL	ECTRIC SAVINGS IMPAC	TS		
And	cillary Gross First-year Annual	166.00			

NYSDPS

MMN. Acquired this Moniti: 0.00 Corross First-Year Annual MMN 0.00 Acquired to Date: 5.821.33 Acquired to Date: Acquired to Date: Ancillary NET FIRST-Year Annual MMN 197.4 Ancillary NET FIRST-Year Annual MMN 197.4 Ancillary NET FIRST-Year Annual MMN 197.4 Net First-Year Annual MMN 0.00 Total Monities 197.4 Net First-Year Annual MMN 197.4 Net First-Year Annual MMN 197.4 Net First-Year Annual MMN Acquired 5.239.177 Total Net First-Year Annual MMN Net First-Year Annual MMN Acquired 5.239.177 Total Net First-Year Annual MMN MACILLARY ELECTRIC PEAK DEMAND REDUCTIONS 5.239.177 Gross Peak MM Reductions Acquired 0.00 this Meniti 0.00 This Membrities 0.00 This Membrities 0.00 This Membrities 0.00 This Peak MM Reductions Acquired this 0.00 This Peak MM Reductions Committed 0.00 Net Peak MM Reductions Committed to 0.00 Net Peak MM Reductions Committed to 0.00 Monith: 0.00				
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Date: Acquired to Date & Committed : EMISSION REDUCTIONS Carbon Dioxide Emission Reductions Acquired this Year (tons): Carbon Dioxide Emission Reductions Acquired to Date (tons): Carbon Dioxide Emission Reductions Acquired this Year (tons): Carbon Dioxide Emission Reductions Acquired to Date (tons): PROGRAM FINANCIAL ACTIVITY Expenditures this MONTH Solon Expenditures this Month: Solon Solon Program Planning Expenditures this Solon Month: Solon Solon Program Planning Expenditures this Solon Month: Solon Solon Direct Program Implementation Expenditures this Solon Solon Solon Month: Solon Solon Solon North: Solon Solon Solon Direct Program Implementation Solon Solon Solon Direct Program Implementation Solon Solon Solon NYS Cost Recovery Fee Expenditures Solon		at 0.00		0.00
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Expenditures this Month: NYS Cost Recovery Fee Expenditures \$0.00 this Month (NYSERDA, only):	-	\$191,942.00		
this Month (NYSERDA, only):	e .	\$9,962.00		
Total Expanditures this Month, \$202,219,00	· ·	\$0.00		
	Total Expenditures this Month:	\$202,218.00		
ENCUMBRANCES AT THIS POINT IN TIME	ENCUMBRANCES AT THIS POINT IN TIME			
General Administration Funds Currently \$0.00 Encumbered:		ntly \$0.00		
Program Planning Funds Currently \$0.00 Encumbered:	Program Planning Funds Currently	\$0.00		

Program Marketing Funds Curr Encumbered:	ently \$	60.00			
Trade Ally Training Funds Curro Encumbered:	ently \$	60.00			
Incentives and Services Funds Currently Encumbered:	\$	60.00			
Direct Program Implementatio Currently Encumbered:	n Funds \$	60.00			
NYS Cost Recovery Fee Funds (Encumbered (NYSERDA, only)		60.00			
Total Funds Currently Encumbe	ered: \$	60.00			
FINANCIAL ACTIVITY					
Current Annual Budget:	\$2,801,20	1.35			
Total Expenditures this Year:	\$202,21	8.00	Total Expenditures this Yea and Funds Currently Encumbered:	r \$202,218.00	
Percent of Current Annual Budget Spent this Year:	7.:	22%	Percent of Current Annual Budget Spent this Year and Currently Encumbered:	7.22%	
Total EEPS II Budget:	\$11,204,8	05.4			
Total Expenditures to Date:	\$7,027,28	4.77	Total Expenditures to Date and Funds Currently Encumbered:	\$7,027,284.77	
Percent of Total EEPS II Budget Spent to Date:	62.	72%	Percent of Total EEPS II Budget Spent to Date and Currently Encumbered:	62.72%	
To Date Portion of EEPS II \$8,637, Budget:	,037.4958333	3333			
Percent of To Date Portion of EEPS II Budget Spent to Date:	81.3	36%	Percent of To Date Portion of EEPS II Budget Spent to Date and Currently Encumbered	ate	
DITIONAL PROGRAM INFORMATION					
PROGRAM PARTICIPATION					
PARTICIPATION					
Number of Program Applications Received this Month:	s 8	376			
Number of Program Applications Approved this Month to Receive Funds:		376			
Number of Program Applications Received this Year:	s 8	376	Number of Program Applicat Approved this Year to Receiv		
Number of Program Applications Received to Date:	s 277	742	Number of Program Applicat Approved to Date to Receive		
Percent of Applications Received have been Approved:	d that 10	0%			
PROGRAM NARRATIVE					
PROGRAM NARRATI VE					
Exceptions:					
Achievements:					
Changes Anticipated in th	he Next 6 M	onths:			
					•
rsion Level History					

NYSDPS

Sr.No. <u>Version</u>	<u>Comments</u>	Field Changes	Updated By	Updated Date
1 1.0 Initial Versio	n			