

Government



Setting

New York State Department of Public Service

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				Welco	ome <b>Evan Crahen</b> ,Da 6/17/20
					Link to Public Select nterface:
Scorecard - Ver 1.0					
Program Administrator (PA):	National Fuel Gas Distribution Corporation	Program Type:	Gas		
Program Name:	Residential Rebate Program	Program Description:	Provides rebates to residentia heating and water heating a		high efficiency space
Date of Authorizing Order:	10/25/2011	Reporting Period:	Jan/2015		
Phase:	EEPS II	Program ID:	NFGD-GR-0040		
Program Savings	Financial Activity	Additional Progra	am Review & Sul	omit	
PROGRAM SAVINGS					
GAS SAVINGS I	MPACTS:				
FIRST-	YEAR GAS SAVINGS IMPACTS				
GRO	SS FIRST-YEAR GAS SAVINGS I	MPACTS			
	s First-year Annual Dth uired this Month:	18,549.96			
	s First-Year Annual Dth nmitted at this Point in Time:	0.00			
	s First-Year Annual Dth uired this Year:	18,549.96	Gross First-Year Annual I Acquired to Date:	<b>)th</b> 93	33,602.92
	FIRST-YEAR GAS SAVINGS IMP				
	rent Annual Dth Target:	163,710.00	Total EEPS II Dth Target		54,840.00
	First-year Annual Dth Acquired Month:		Net First-Year Annual Dtl this Year:	1 Acquired 16	6,694.964
	First-Year Annual Dth nmitted at this Point in Time:	0.00	Total Net First-Year Annu Acquired & Committed :	ial Dth 16	5,694.964
	ent of Current Annual Dth get Acquired:	10.20%	Percent of Current Annua Target Acquired & Comm		10.20%
	First-Year Annual Dth uired to Date:	840,242.628	Total Net First-Year Annu Acquired to Date & Com		0,242.628
	ent of Total EEPS II Dth get Acquired to Date:	128.31%	Percent of Total EEPS II	•	128.31%
	Date Portion of EEPS II Dth get:	504,772.5			
	s First-Year Annual Dth mitted at this Point in Time:	166.46%	Percent of To Date Portio II Dth Target Acquired to Committed :		166.46%
ANCILLARY ELE	ECTRIC IMPACTS				
ANCILI	ARY FIRST-YEAR ELECTRIC SA	VINGS IMPACTS			
AN	CILLARY GROSS FIRST-YEAR EL	ECTRIC SAVINGS IMPAC	TS		
And	cillary Gross First-year Annual	166.00			

NYSDPS

MMN. Acquired this Moniti:   0.00     Corross First-Year Annual MMN   0.00     Acquired to Date:   5.821.33     Acquired to Date:   Acquired to Date:     Ancillary NET FIRST-Year Annual MMN   197.4     Ancillary NET FIRST-Year Annual MMN   197.4     Ancillary NET FIRST-Year Annual MMN   197.4     Net First-Year Annual MMN   0.00     Total Monities   197.4     Net First-Year Annual MMN   197.4     Net First-Year Annual MMN   197.4     Net First-Year Annual MMN Acquired 5.239.177   Total Net First-Year Annual MMN     Net First-Year Annual MMN Acquired 5.239.177   Total Net First-Year Annual MMN     MACILLARY ELECTRIC PEAK DEMAND REDUCTIONS   5.239.177     Gross Peak MM Reductions Acquired   0.00     this Meniti   0.00     This Membrities   0.00     This Membrities   0.00     This Membrities   0.00     This Peak MM Reductions Acquired this   0.00     This Peak MM Reductions Committed   0.00     Net Peak MM Reductions Committed to   0.00     Net Peak MM Reductions Committed to   0.00     Monith:   0.00				
Committed at this Point In Time:   0600000000000000000000000000000000000	MWh Acquired this Month:			
Acquired this Year:   Acquired this Year:     ANCILLARY NET FIRST-YEAR AND ALL WING   Not First-Year Annual MWh Acquired 1:39.4   Net First-Year Annual MWh Acquired 5:39.17     Ancillary Net First-Year Annual MWh Acquired 5:39.17   Net First-Year Annual MWh Acquired 5:39.17   Net First-Year Annual MWh Acquired 5:39.17     ANCILLARY ELECTRIC FEAK DEMAND REDUCTIONS   Net First-Year Annual MWh Acquired 5:39.17   Net First-Year Annual MWh Acquired 5:39.17     ANCILLARY GROSS ELECTRIC FEAK DEMAND REDUCTIONS   Net First-Year Annual MWh Acquired 1:00.0   Net First-Year Annual MWh Acquired 1:00.0     Gross Peak MW Reductions Acquired 1:00.0   Net First-Year Annual MWh Acquired 1:00.0   Net First-Year Annual MW Acquired 1:00.0     Mark MW Reductions Committed 1:00.0   Net Peak MW Reductions Acquired 1:00.0   Net Peak MW Reductions Acquired 1:00.0     Mark Peak MW Reductions Acquired 1:00.0   Net Peak MW Reductions Acquired 1:00.0   Net Peak MW Reductions Acquired 1:00.0     Net Peak MW Reductions Acquired 1:00.0   Net Peak MW Reductions Acquired 1:00.0   Net Peak MW Reductions Acquired 1:00.0     Net Peak MW Reductions Acquired 1:00.0   Net Peak MW Reductions Acquired 1:00.0   Not Peak MW Reductions Acquired 1:00.0     Net Peak MW Reductions Acquired 1:00.0   Net Peak MW Reductions Acquired 1:00.0   Not Peak MW Reductions Acquired 1:00.0     Reduistion Acquired 1:00.0   Not Peak MW Red		0.00		
Ancillary Net First-year Annual MWh   149.4   Net First-Year Annual MWh Acquired   149.4     Ancillary Net First-Year Annual MWh   0.00   This Year   149.4     Net First-Year Annual MWh Acquired   5.239.197   This Year   5.239.197     Net First-Year Annual MWh Acquired   0.00   This Net First-Year Annual MWh   5.239.197     ANCILLARY CROSS ELECTRIC PEAK DEMAND REDUCTORS   Image: Committed   5.239.197     Constructions Acquired   0.00   Constructions Acquired   0.00     Cross Peak MW Reductions Acquired   0.00   Constructions Acquired to   0.00     Cross Peak MW Reductions Acquired   0.00   Constructions Acquired to   0.00     Cross Peak MW Reductions Acquired   0.00   Constructions Acquired this   0.00     Net Peak MW Reductions Acquired to   0.00   Total Net Peak MW Reductions Acquired this   0.00     Net Peak MW Reductions Acquired to   0.00   Total Net Peak MW Reductions Acquired to   0.00     Net Peak MW Reductions Acquired to   0.00   Total Net Peak MW Reductions Acquired to   0.00     Net Peak MW Reductions Acquired to   0.00   Total Net Peak MW Reductions Acquired to   0.00     Retros NetDUCTIONS		166.00		5,821.33
Acquired this Monn.   Inits Year:   14.0 Year:     Net First-Year Annual MWh   0.00   Total Net First-Year Annual MWh   14.0.4     Net First-Year Annual MWh   6.20 Year   5.20 Year   5.20 Year     ANCILLARY ELECTRIC PEAK DEMAND REDUCTIONS   Notal Net First-Year Annual MWh   6.20 Year     ANCILLARY ELECTRIC PEAK DEMAND REDUCTIONS   Notal Net First-Year Annual MWh   0.00     ANCILLARY ELECTRIC PEAK DEMAND REDUCTIONS   Notal Net First-Year Annual MWh   0.00     Gross Peak MW Reductions Acquired   0.00   Cross Peak MW Reductions Acquired to   0.00     Gross Peak MW Reductions Acquired to   0.00   Stress Peak MW Reductions Acquired to   0.00     Note First-Year Annual MW Acquired to   0.00   Reverse:   0.00     Note First-Year Annual MW Reductions Acquired to   0.00   Reverse:   0.00     Note First-Year Annual MW Reductions Acquired to   0.00   Reverse:   0.00     Note First-Year Annual MW Reductions Acquired to   0.00   Reverse:   0.00     Note First-Year Annual MW Acquired to   0.00   Reverse:   0.00     Note First-Year Annual MW Acquired to   0.00   Reverse:   Notocommitted:   0.00 <t< th=""><th>ANCILLARY NET FIRST-YEAR ELECTRIC</th><th>SAVINGS IMPACTS</th><th></th><th></th></t<>	ANCILLARY NET FIRST-YEAR ELECTRIC	SAVINGS IMPACTS		
Committed at this Point in Time:   Aquired & Committed:   \$2.30 147     Net First-Year Annual MWh Aquired 5.201 V   Todayted to bake & Committed:   \$2.30 147     ANCILLARY ELECTRIC PEAK DEMAND REDUCTION:   Image: Annual MWh Aquired 0   0.00   Second 2000 P     Grass Peak MW Reductions Aquired   0.00   Second 2000 P   0.00   Second 2000 P     Grass Peak MW Reductions Aquired   0.00   Second 2000 P   0.00   Second 2000 P     Match Peak MW Reductions Aquired 10   0.00   Second 2000 P   0.00   Second 2000 P     Match Peak MW Reductions Aquired 10   0.00   Second 2000 P   0.00   Second 2000 P     Match Peak MW Reductions Aquired 10   0.00   Second 2000 P   Se		149.4		red 149.4
Acquired to Date & Committed :     Acquired to Date & Committed :     ANCILLARY ELECTRIC PEAK DEMAND REDUCTIONS     Corpos Peak MW Reductions Acquired in 0:00     Gross Peak MW Reductions Acquired in 0:00   increase Peak MW Reductions Acquired in 0:00     Intel Sector   Increase Peak MW Reductions Acquired in 0:00     Mathematical Ancillary Net ELECTRIC PEAK DEMAND REDUCTIONS   Increase Peak MW Reductions Acquired in 0:00     ANCILLARY NET ELECTRIC PEAK DEMAND REDUCTIONS   Increase Peak MW Reductions Acquired in 0:00     Net Peak MW Reductions Acquired in 0:00   Net Peak MW Reductions Acquired in 0:00     Net Peak MW Reductions Committed at 0:00   Total Net Peak MW Reductions Committed at 0:00     Net Peak MW Reductions Committed at 0:00   Total Net Pirst-Year Annual MW Acquired in 0:00     Net First-Year Annual MW Acquired in 0:00   Total Net Pirst-Year Annual MW Acquired in 0:00     Rest First-Year Annual MW Acquired in 0:00   Total Net First-Year Annual MW Acquired in 0:00     Rest First-Year Annual MW Acquired in 0:00   Rest First-Year Annual MW Acquired in 0:00     Rest First-Year Annual MW Acquired in 0:00   Total Net First-Year Annual MW Acquired in 0:00     Rest First-Year Annual MW Acquired in 0:00   Secone Dioxide Emission Rest Networks (increase Networks Rest Networks (increase Networks (increase Networks Networks (increase Netw		0.00		149.4
ANCILLARY GROSS ELECTRIC PEAK DEMAND REDUCTIONS     Gross Peak MW Reductions Acquired   0.00     its Month:   0.00     Gross Peak WW Reductions Committed   0.00     Gross Peak WW Reductions Acquired   0.00     Cross Peak WW Reductions Acquired   0.00     Gross Peak WW Reductions Acquired to   0.00     Mat this Point in Time:   0.00     ANCILLARY NET ELECTRIC PEAK DEMAND REDUCTIONS     ANCILLARY NET ELECTRIC PEAK DEMAND REDUCTIONS     Net Peak MW Reductions Acquired this   0.00     Net Peak MW Reductions Committed at   0.00     Net Peak MW Reductions Committed at   0.00     Net First-Year Annual MW Acquired to   0.00     Date:   Corbon Dioxide Emission     Net First-Year Annual MW Acquired to   0.00     Carbon Dioxide Emission REDUCTIONS   Starbon Construct     Carbon Dioxide Emission Reductions Acquired this Year   (ions):     Program Planning Expenditures this   \$0.00     Month:   Starbon Construct     Program Planning Expenditures this   \$0.00     Month:   Trade Ally Training Expenditures \$191,942.00     Month:   Starbon Starbon thitis Month:	-	239.197		5,239.197
Gross Peak MW Reductions Acquired   0.00     Gross Peak MW Reductions Committed   0.00     Gross Peak MW Reductions Acquired   0.00     Gross Peak MW Reductions Acquired   0.00     Mathis Point in Time:   0.00     ANCILLARY NET ELECTRIC PEAK DEMAND REDUCTIONS     ANCILLARY NET ELECTRIC PEAK DEMAND REDUCTIONS     Net Peak MW Reductions Acquired this   0.00     Net Peak MW Reductions Acquired this   0.00     Net First-Year Annual MW Acquired to   0.00     Date:   0.00     Date:   0.00     Date:   0.00     Date:   0.00     Date:   0.00     Net First-Year Annual MW Acquired to   0.00     Date:   0.00     Carbon Dioxide Emission   \$1,773.792238     Reductions Acquired this Year   \$0.00	ANCILLARY ELECTRIC PEAK DEMAND REDU	CTIONS		
this Month:   0.00   Gross Peak MW Reductions Acquired   0.00   Gross Peak MW Reductions Acquired   0.00     Gross Peak MW Reductions Acquired   0.00   Gross Peak MW Reductions Acquired to   0.00     Auxillary NET ELECTRIC PEAK DEMAND   Net Peak MW Reductions Acquired this   0.00   Net Peak MW Reductions Acquired this   0.00     Net Peak MW Reductions Acquired this   0.00   Net Peak MW Reductions Acquired this   0.00     Net Feak MW Reductions Committed at   0.00   Acquired & Committed :   0.00     Net Feak MW Reductions Committed at   0.00   Tatal Net Feak MW Reductions Acquired to   0.00     Net Fresh Year Annual MW Acquired to   0.00   Tatal Net First-Year Annual MW   0.00     Date:   Date:   South State   South State   South State     EMISSION REDUCTIONS   Carbon Dioxide Emission Scipared This Pear (trans):   South State   South State   South State     PROGRAM FINANCIAL ACTIVITY   EXECULIONING EVALUATION)   South State	ANCILLARY GROSS ELECTRIC PEAK D	DEMAND REDUCTIONS	5	
at this Point in Time:     Gross Peak MW Reductions Acquired in 0.00   Gross Peak MW Reductions Acquired in 0.00     ANCILLARY NET ELECTRIC PEAK DEMAND REDUCTIONS     Net Peak MW Reductions Acquired this 0.00   Net Peak MW Reductions Acquired this 0.00     Net Peak MW Reductions Committed at 0.00   Net Peak MW Reductions Committed at 0.00     Net First-Year Annual MW Acquired to 0.00   Total Net First-Year Annual MW acquired to 0.00     Net First-Year Annual MW Acquired to 0.00   Total Net First-Year Annual MW acquired to 0.00     Net First-Year Annual MW Acquired to 0.00   Total Net First-Year Annual MW acquired to 0.00     Net First-Year Annual MW Acquired to 0.00   Total Net First-Year Annual MW acquired to 0.00     Carbon Dioxide Emission REDUCTIONS   Start Sign Reductions Acquired this Year (tons):     PROGRAM FINANCIAL ACTIVITY   Start Sign Reductions Acquired this Year (tons):     PROGRAM FINANCIAL ACTIVITY (EXCLUDING EVALUATION)   Start Sign Sign Sign Sign Sign Sign Sign Sign	•	0.00		
this Year:   Date:     ANCILLARY NET ELECTRIC PEAK DEMAND REDUCTIONS     Net Peak MW Reductions Acquired this   0.00     Net Peak MW Reductions Committed at   0.00     Total Net Peak MW Reductions Committed at   0.00     Net Peak MW Reductions Committed at   0.00     Net Peak MW Reductions Committed at   0.00     Net First-Year Annual MW Acquired to   0.00     Date:   Total Net First-Year Annual MW Acquired to     Date:   0.00     REMISSION REDUCTIONS   Carbon Dioxide Emission Repuictions Acquired to Date & Committed :     Carbon Dioxide Emission Repuictions Acquired this Year   1.051.355394     Carbon Dioxide Emission Repuictions Acquired this Year   1.051.355394     Carbon Dioxide Emission Repuictions Acquired this Year   1.051.355394     Carbon Dioxide Emission Repuictions Acquired to Date   51.773.792238     Reductions Acquired this Year   1.051.355394     Carbon Dioxide Emission Repuictions Expenditures this   \$0.00     Program Planning Expenditures this   \$0.00     Program Planning Expenditures this   \$0.00     Month:   \$0.00     Month:   \$0.00     Month:   \$0.00		ed 0.00		
Net Peak MW Reductions Acquired this   0.00   Net Peak MW Reductions Acquired this   0.00     Net Peak MW Reductions Committed at   0.00   Total Net Peak MW Reductions   0.00     Net First-Year Annual MW Acquired to   0.00   Total Net First-Year Annual MW   0.00     Net First-Year Annual MW Acquired to   0.00   Total Net First-Year Annual MW   0.00     EMISSION REDUCTIONS   EMISSION REDUCTIONS   State   State     Carbon Dioxide Emission Reductions Acquired this Year (tons):   1.051.355394   Carbon Dioxide Emission Reductions Acquired to Date & S1,773.792238     PROGRAM FINANCIAL ACTIVITY   EXPENDITURES THIS MONTH   State   S1,773.792238     EXPENDITURES THIS MONTH   Expenditures this S0.00   Month:   S1,773.792238     Program Planning Expenditures this S11,00   Month:   S1,773.792238   S1,773.792238     Program Planning Expenditures this S0.00   Month:   S1,773.792238   S1,773.792238     Difference   S0.00   Month:   S0.00   S1,773.792238     Difference   S0.00   Month:   S1,773.792238   S1,773.792238     Difference   S0.00   Month:   S1,773.792238   S1,773.792238     Differe		0.00	•	uired to 0.00
Month:   Year:     Net Peak MW Reductions Committed at 0.00   Total Net Peak MW Reductions 0.00     Net First-Year Annual MW Acquired to 0.00   Total Net First-Year Annual MW 0.00     Date:   One First-Year Annual MW Acquired to 0.00   Total Net First-Year Annual MW 0.00     EMISSION REDUCTIONS   Emission REDUCTIONS   Total Net First-Year Annual MW 0.00     Carbon Dioxide Emission Reductions Acquired this Year (tons):   Carbon Dioxide Emission Reductions Acquired to Date & Committed :     PROGRAM FINANCIAL ACTIVITY   Instructure Evaluations Acquired this Year (tons):   Structure Year     FINANCIAL ACTIVITY (Excluding Evaluations)   Structure Year   Structure Year     FINANCIAL ACTIVITY (Excluding Expenditures this Structure Year)   Structure Year   Structure Year     Incentives and Services Expenditures this Structure Year   Structure Year   Structure Year     Incentives and Services Expenditures Year   Structure Year <td< th=""><th>ANCILLARY NET ELECTRIC PEAK DEM</th><th>AND REDUCTIONS</th><th></th><th></th></td<>	ANCILLARY NET ELECTRIC PEAK DEM	AND REDUCTIONS		
this Point in Time:   Acquired & Committed :   0.00     Net First-Year Annual MW Acquired to   0.00   Total Net First-Year Annual MW .   0.00     EMISSION REDUCTIONS   Carbon Dioxide Emission Reductions Acquired to Date & Committee :   0.00     Carbon Dioxide Emission REDUCTIONS   Carbon Dioxide Emission Reductions Acquired to Date & D		<b>nis</b> 0.00	-	ed this 0.00
Date:   Acquired to Date & Committed :     EMISSION REDUCTIONS     Carbon Dioxide Emission Reductions Acquired this Year (tons):   Carbon Dioxide Emission Reductions Acquired to Date (tons):     Carbon Dioxide Emission Reductions Acquired this Year (tons):   Carbon Dioxide Emission Reductions Acquired to Date (tons):     PROGRAM FINANCIAL ACTIVITY   Expenditures this MONTH   Solon     Expenditures this Month:   Solon   Solon     Program Planning Expenditures this Solon Month:   Solon   Solon     Program Planning Expenditures this Solon Month:   Solon   Solon     Direct Program Implementation Expenditures this Solon   Solon   Solon     Month:   Solon   Solon   Solon     North:   Solon   Solon   Solon     Direct Program Implementation   Solon   Solon   Solon     Direct Program Implementation   Solon   Solon   Solon     NYS Cost Recovery Fee Expenditures   Solon		<b>at</b> 0.00		0.00
EMISSION REDUCTIONS     Carbon Dioxide Emission Reductions Acquired this Year (tons):   1.051.355394   Carbon Dioxide Emission Reductions Acquired to Date (tons):   51,773.792238     PROGRAM FINANCIAL ACTIVITY   FINANCIAL ACTIVITY (EXCLUDING EVALUATION)   EXPENDITURES THIS MONTH   EXPENDITURES THIS MONTH     Program Planning Expenditures this \$0.00   \$0.00   Month:   S0.00     Program Planning Expenditures this \$0.00   Month:   \$0.00     Incentives and Services Expenditures this \$0.00   \$0.00     Incentives and Services Expenditures \$191,942.00   \$0.00     Incentives and Services Expenditures \$191,942.00   \$9,962.00     Expenditures this Month:   \$0.00     NYS Cost Recovery Fee Expenditures \$0.00   \$0.00	-	<b>o</b> 0.00		
Carbon Dioxide Emission Reductions Acquired this Year1,051.355394Carbon Dioxide Emission Reductions Acquired to Date51,773.792238PROGRAM FINANCIAL ACTIVITYFINANCIAL ACTIVITY (EXCLUDING EVALUATION)EXPENDITURES THIS MONTHGeneral Administration Expenditures\$0.00Month:\$0.00Program Planning Expenditures this\$0.00Month:\$1,773.792238Program Marketing Expenditures this\$0.00Month:\$1,773.792238Direct Program Implementation\$9,962.00Expenditures this Month:\$1,000NYS Cost Recovery Fee Expenditures\$0.00My S Cost Recovery Fee Expenditures\$0.00Month:\$1,973.792238	EMISSION REDUCTIONS			
Reductions Acquired this Year (tons):   Reductions Acquired to Date (tons):     PROGRAM FINANCIAL ACTIVITY (EXCLUDING EVALUATION)     EXPENDITURES THIS MONTH     General Administration Expenditures this Month:   \$0.00     Program Planning Expenditures this Month:   \$0.00     Program Marketing Expenditures this Month:   \$0.00     Incentives and Services Expenditures this Month:   \$0.00     Incentives and Services Expenditures this Month:   \$0.00     NYS Cost Recovery Fee Expenditures this Month (NYSERDA, only):   \$0.00	EMISSION REDUCTIONS			
FINANCIAL ACTIVITY (EXCLUDING EVALUATION)     EXPENDITURES THIS MONTH     General Administration Expenditures   \$0.00     this Month:   \$0.00     Program Planning Expenditures this   \$0.00     Month:   \$0.00     Program Marketing Expenditures this   \$0.00     Month:   \$314.00     Month:   \$0.00     Incentives and Services Expenditures this   \$0.00     Month:   \$0.00     Direct Program Implementation   \$9,962.00     Expenditures this Month:   \$0.00     NYS Cost Recovery Fee Expenditures   \$0.00     this Month (NYSERDA, only):   \$0.00	Reductions Acquired this Year	55394	<b>Reductions Acquired to Date</b>	1,773.792238
EXPENDITURES THIS MONTH     General Administration Expenditures   \$0.00     this Month:   \$0.00     Program Planning Expenditures this   \$0.00     Month:   \$314.00     Month:   \$0.00     Month:   \$0.00     Month:   \$14.00     Month:   \$0.00     Month:   \$0.00     Month:   \$0.00     Month:   \$0.00     Incentives and Services Expenditures \$191,942.00     this Month:   \$9,962.00     Expenditures this Month:   \$9.00     NYS Cost Recovery Fee Expenditures   \$0.00     this Month (NYSERDA, only):   \$0.00	PROGRAM FINANCIAL ACTIVITY			
General Administration Expenditures\$0.00this Month:\$0.00Program Planning Expenditures this\$0.00Month:\$314.00Month:\$0.00Month:\$0.00Incentives and Services Expenditures\$191,942.00this Month:\$9,962.00Expenditures this Month:\$0.00NYS Cost Recovery Fee Expenditures\$0.00this Month (NYSERDA, only):\$0.00	FINANCIAL ACTIVITY (EXCLUDING EVALUATION)			
this Month:Program Planning Expenditures this\$0.00Month:\$0.00Program Marketing Expenditures this\$314.00Month:\$0.00Trade Ally Training Expenditures this\$0.00Month:\$0.00Incentives and Services Expenditures\$191,942.00this Month:\$9,962.00Direct Program Implementation\$9,962.00Expenditures this Month:\$0.00NYS Cost Recovery Fee Expenditures\$0.00	EXPENDITURES THIS MONTH			
Month:   Program Marketing Expenditures this \$314.00     Month:   \$314.00     Trade Ally Training Expenditures this \$0.00     Month:   \$0.00     Month:   \$0.00     Incentives and Services Expenditures \$191,942.00     this Month:   \$9,962.00     Expenditures this Month:   \$0.00     NYS Cost Recovery Fee Expenditures \$0.00     this Month (NYSERDA, only):		\$0.00		
Month:   Trade Ally Training Expenditures this   \$0.00     Month:   \$0.00     Incentives and Services Expenditures   \$191,942.00     this Month:   \$9,962.00     Expenditures this Month:   \$9,962.00     NYS Cost Recovery Fee Expenditures   \$0.00     this Month (NYSERDA, only):   \$0.00		\$0.00		
Month:   Incentives and Services Expenditures   \$191,942.00     Incentives and Services Expenditures   \$191,942.00     this Month:   Direct Program Implementation   \$9,962.00     Expenditures this Month:   \$0.00     NYS Cost Recovery Fee Expenditures   \$0.00     this Month (NYSERDA, only):   \$0.00	÷ • •	\$314.00		
this Month:   Direct Program Implementation   \$9,962.00     Expenditures this Month:   \$0.00     NYS Cost Recovery Fee Expenditures   \$0.00     this Month (NYSERDA, only):   \$0.00	· · ·	\$0.00		
Expenditures this Month: NYS Cost Recovery Fee Expenditures \$0.00 this Month (NYSERDA, only):	-	\$191,942.00		
this Month (NYSERDA, only):	<b>e</b> .	\$9,962.00		
Total Expanditures this Month, \$202,219,00	· ·	\$0.00		
	Total Expenditures this Month:	\$202,218.00		
ENCUMBRANCES AT THIS POINT IN TIME	ENCUMBRANCES AT THIS POINT IN TIME			
General Administration Funds Currently \$0.00 Encumbered:		ntly \$0.00		
Program Planning Funds Currently \$0.00 Encumbered:	Program Planning Funds Currently	\$0.00		

Program Marketing Funds Curr Encumbered:	ently \$	60.00			
Trade Ally Training Funds Curro Encumbered:	ently \$	60.00			
Incentives and Services Funds Currently Encumbered:	\$	60.00			
Direct Program Implementatio Currently Encumbered:	n Funds \$	60.00			
NYS Cost Recovery Fee Funds ( Encumbered (NYSERDA, only)		60.00			
Total Funds Currently Encumbe	ered: \$	60.00			
FINANCIAL ACTIVITY					
Current Annual Budget:	\$2,801,20	1.35			
Total Expenditures this Year:	\$202,21	8.00	Total Expenditures this Yea and Funds Currently Encumbered:	r \$202,218.00	
Percent of Current Annual Budget Spent this Year:	7.:	22%	Percent of Current Annual Budget Spent this Year and Currently Encumbered:	7.22%	
Total EEPS II Budget:	\$11,204,8	05.4			
Total Expenditures to Date:	\$7,027,28	4.77	Total Expenditures to Date and Funds Currently Encumbered:	\$7,027,284.77	
Percent of Total EEPS II Budget Spent to Date:	62.	72%	Percent of Total EEPS II Budget Spent to Date and Currently Encumbered:	62.72%	
To Date Portion of EEPS II \$8,637, Budget:	,037.4958333	3333			
Percent of To Date Portion of EEPS II Budget Spent to Date:	81.3	36%	Percent of To Date Portion of EEPS II Budget Spent to Date and Currently Encumbered	ate	
DITIONAL PROGRAM INFORMATION					
PROGRAM PARTICIPATION					
PARTICIPATION					
Number of Program Applications Received this Month:	s 8	376			
Number of Program Applications Approved this Month to Receive Funds:		376			
Number of Program Applications Received this Year:	<b>s</b> 8	376	Number of Program Applicat Approved this Year to Receiv		
Number of Program Applications Received to Date:	s 277	742	Number of Program Applicat Approved to Date to Receive		
Percent of Applications Received have been Approved:	<b>d that</b> 10	0%			
PROGRAM NARRATIVE					
PROGRAM NARRATI VE					
Exceptions:					
Achievements:					
Changes Anticipated in th	he Next 6 M	onths:			
					•
rsion Level History					

## NYSDPS

Sr.No. <u>Version</u>	<u>Comments</u>	Field Changes	Updated By	Updated Date
1 1.0 Initial Versio	n			