



***national fuel***

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October 28, 2013

Honorable Kathleen H. Burgess  
Secretary  
New York State Department of Public Service  
Three Empire State Plaza, 19<sup>th</sup> Floor  
Albany, NY 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 07-G-0141 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of National Fuel Gas Distribution Corporation for Gas Service – Conservation Incentive Program

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Dear Secretary Burgess,

Pursuant to the Energy Efficiency Portfolio Standard (“EEPS”) reporting guidelines, attached please find the scorecard reports for National Fuel Gas Distribution Corporation for the month of September 2013.

Any questions you may have regarding the attached can be directed to the undersigned at (716) 857-7440 or at [crahene@natfuel.com](mailto:crahene@natfuel.com).

Respectfully submitted,

Evan M. Crahen  
Regulatory Analyst  
Rates and Regulatory Affairs

Attachments

<b>Program Administrator (PA):</b>	<b>National Fuel Gas Distribution Corporation</b>
<b>Program Name:</b>	<b>Residential Rebate Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/2011 and 2/19/2013
<b>Date of Most Recent Operating/Implementation Plan:</b>	3/21/13
<b>Date Applications Initially Accepted:</b>	1/1/12 (Under EEPS)
<b>Reporting Period:</b>	<b>September 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	7,273 <sup>(2)</sup>
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>163,710</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>122,782</b>
Net First-Year Annual Dth Acquired this Year	78,817
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	78,817
Percent of Current Annual Dth Target Acquired	48.1%
Percent of Current Annual Dth Target Acquired & Committed	48.1%
Percent of To Date Portion of Current Annual Dth Target Acquired	64.2%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	NA
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	NA
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 9,293 <sup>(2) (3)</sup>
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ (6,752) <sup>(4)</sup>
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 121,537 <sup>(2) (5)</sup>
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 1,784 <sup>(6)</sup>
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	\$ 125,862
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	NA <sup>(3)</sup>
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA <sup>(5)</sup>
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,948,633</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 2,211,475</b>
Total Expenditures this Year	\$ 1,438,323
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ 1,438,323
Percent of Current Annual Budget Spent	48.8%
Percent of Current Annual Budget Spent and Encumbered	48.8%
Percent of To Date Portion of Current Annual Budget Spent	65.0%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 11,794,532</b>

Total Expenditures to Date	\$	3,174,701
<i>Total Expenditures to Date and Encumbrances</i>	\$	3,174,701
Percent of Total 2012-2015 Budget Spent to Date		26.9%
Percent of Total 2012-2015 Budget Spent and Encumbered		26.9%
<b>Evaluation Factors</b>		
Realization Rate		1.00
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
<b>Participation</b>		
Number of program applications received to date		567
Number of program applications approved to receive funds		567
<b>Current Forecast (updated quarterly)</b>		
Total Expected Net First-year Annual Dth Acquired in 2013		34,068
Expected Net First-year Annual Dth Committed at Year End 2013		34,068

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<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
None
<b>Achievements</b>
None
<b>Changes Anticipated in the Next 6 Months</b>
None
<b>Corrections to Previous Reports</b>
None

- (1) The Annual Dth target is based on the Approved Program Budgets from the February 19, 2013 Order Approving In Part and Denying In Part National Fuel Gas Distribution Corporation's Petition To Modify Certain Energy Efficiency (EEPS) Programs, with a net to gross ratio of 0.9 applied to the Dth savings.
- (2) 2013 figures represent rebates paid in 2013 for installations completed in both 2012 and 2013, under EEPS.
- (3) Represents monthly processing fees on a per rebate basis, the monthly management fee incurred and the cost of any inspections completed during the current reporting month.
- (4) Represents Outreach and Education expenditures.
- (5) Represents the dollar amount rebates processed during the current reporting month.
- (6) Represents EM&V expenditures incurred during the current reporting month.
- (7) Reflects the number of applications processed to date, not the number of applications received.

<b>Program Administrator (PA):</b>	<b>National Fuel Gas Distribution Corporation</b>
<b>Program Name:</b>	<b>Residential Rebate Program</b>

<i>Reporting Period</i>	<b>Statewide &amp; Joint Studies Expenditures</b>		
	<i>Electric Portfolio</i>	<i>Gas Portfolio</i>	<b>Total</b>
Jan-13	NA	\$ -	\$ -
Feb-13	NA	\$ -	\$ -
Mar-13	NA	\$ -	\$ -
Apr-13	NA	\$ -	\$ -
May-13	NA	\$ -	\$ -
Jun-13	NA	\$ -	\$ -
Jul-13	NA	\$ -	\$ -
Aug-13	NA	\$ -	\$ -
Sep-13	NA	\$ -	\$ -
Oct-13	NA	\$ -	\$ -
Nov-13	NA	\$ -	\$ -
Dec-13	NA	\$ -	\$ -
<b>Cumulative</b>	\$ -	\$ -	\$ -

<b>Program Administrator (PA):</b>	<b>National Fuel Gas Distribution Corporation</b>
<b>Program Name:</b>	<b>Non-Residential Rebate Program (NRCIP)</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/2011 and 2/19/2013
<b>Date of Most Recent Operating/Implementation Plan:</b>	3/21/13
<b>Date Applications Initially Accepted:</b>	1/1/12 (Under EEPS)
<b>Reporting Period:</b>	<b>September 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	271
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>139,049</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>104,286</b>
Net First-Year Annual Dth Acquired this Year	9,631
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>9,631</i>
Percent of Current Annual Dth Target Acquired	6.9%
Percent of Current Annual Dth Target Acquired & Committed	6.9%
Percent of To Date Portion of Current Annual Dth Target Acquired	9.2%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>NA</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>NA</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 378,953 <sup>(2)</sup>
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 7,144 <sup>(3)</sup>
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 6,000 <sup>(4)</sup>
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 892 <sup>(5)</sup>
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 392,988</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,912,640</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,434,480</b>
Total Expenditures this Year	\$ 1,570,098
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,570,098</i>
Percent of Current Annual Budget Spent	82.1%
Percent of Current Annual Budget Spent and Encumbered	82.1%
Percent of To Date Portion of Current Annual Budget Spent	109.5%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 7,650,560</b>
Total Expenditures to Date	\$ 2,061,866
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 2,061,866</i>

Percent of Total 2012-2015 Budget Spent to Date	27.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	27.0%
<b>Evaluation Factors</b>	
Realization Rate	1.00
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	8 <sup>(6)</sup>
Number of program applications approved to receive funds	8 <sup>(6)</sup>
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
None	
<b>Achievements</b>	
None	
<b>Changes Anticipated in the Next 6 Months</b>	
None	
<b>Corrections to Previous Reports</b>	
None	

- (1) The Annual Dth target is based on the Approved Program Budgets from the February 19, 2013 Order Approving In Part and Denying In Part National Fuel Gas Distribution Corporation's Petition To Modify Certain Energy Efficiency (EEPS) Programs, with a net to gross ratio of 0.9 applied to the Dth savings.
- (2) Represents NYSERDA's fee and the NYSERDA state assessment.
- (3) Represents Outreach and Education expenditures.
- (4) Represents the dollar amount rebates processed during the current reporting month.
- (5) Represents EM&V expenditures incurred during the current reporting month.
- (6) Reflects the number of applications processed to date, not the number of applications received.

<b>Program Administrator (PA):</b>	<b>National Fuel Gas Distribution Corporation</b>
<b>Program Name:</b>	<b>Non-Residential Rebate Program (NRCIP)</b>

<i>Reporting Period</i>	<b>Statewide &amp; Joint Studies Expenditures</b>		
	<i>Electric Portfolio</i>	<i>Gas Portfolio</i>	<b>Total</b>
Jan-13	NA	\$ -	\$ -
Feb-13	NA	\$ -	\$ -
Mar-13	NA	\$ -	\$ -
Apr-13	NA	\$ -	\$ -
May-13	NA	\$ -	\$ -
Jun-13	NA	\$ -	\$ -
Jul-13	NA	\$ -	\$ -
Aug-13	NA	\$ -	\$ -
Sep-13	NA	\$ -	\$ -
Oct-13	NA	\$ -	\$ -
Nov-13	NA	\$ -	\$ -
Dec-13	NA	\$ -	\$ -
<b>Cumulative</b>	NA	\$ -	\$ -

<b>Program Administrator (PA):</b>	<b>National Fuel Gas Distribution Corporation</b>
<b>Program Name:</b>	<b>Low Income Usage Reduction Program (LIURP)</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/2011 and 2/19/2013
<b>Date of Most Recent Operating/Implementation Plan:</b>	3/21/13
<b>Date Applications Initially Accepted:</b>	1/1/12 (Under EEPS)
<b>Reporting Period:</b>	<b>September 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	3,756
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA

<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>42,580</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>31,935</b>
Net First-Year Annual Dth Acquired this Year	19,595
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>19,595</i>
Percent of Current Annual Dth Target Acquired	46.0%
Percent of Current Annual Dth Target Acquired & Committed	46.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	61.4%

<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>NA</i>

<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>NA</i>

<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 1,419,471 <sup>(2)</sup>
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ (6,756) <sup>(3)</sup>
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 322,923 <sup>(4)</sup>
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 1,784 <sup>(5)</sup>
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 1,737,422</i>

<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA

<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 5,178,727</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 3,884,045</b>
Total Expenditures this Year	\$ 6,301,296
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 6,301,296</i>
Percent of Current Annual Budget Spent	121.7%
Percent of Current Annual Budget Spent and Encumbered	121.7%
Percent of To Date Portion of Current Annual Budget Spent	162.2%

<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 20,714,908</b>
Total Expenditures to Date	\$ 10,130,737
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 10,130,737</i>
Percent of Total 2012-2015 Budget Spent to Date	48.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	48.9%



<b>Evaluation Factors</b>	
Realization Rate	1.00
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	24 <sup>(6)</sup>
Number of program applications approved to receive funds	87 <sup>(7)</sup>
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
None	
<b>Achievements</b>	
NFGDC referred 598 customers to the program during September 2013.	
<b>Changes Anticipated in the Next 6 Months</b>	
None	
<b>Corrections to Previous Reports</b>	
None	

(1) The Annual Dth target is based on the Approved Program Budgets from the February 19, 2013 Order Approving In Part and Denying In Part National Fuel Gas Distribution Corporation's Petition To Modify Certain Energy Efficiency (EEPS) Programs, with a net to gross ratio of 0.9 applied to the Dth savings.

(2) Represents NYSERDA's fee, the NYSERDA state assessment, NYSERDA Contractor and NYSERDA QA.

(3) Represents Outreach and Education expenditures.

(4) Represents the cost of measures installed for completed jobs.

(5) Represents EM&V expenditures incurred during the current reporting month.

(6) Represents a count of all audits or jobs that are currently in process and that have been completed.

(7) Once jobs are officially completed, Distribution will claim Net First-year Annual Dth Acquired (when applicable) and will reflect a count of completed jobs in the Number of program applications approved to receive funds category.

<b>Program Administrator (PA):</b>	<b>National Fuel Gas Distribution Corporation</b>
<b>Program Name:</b>	<b>Low Income Usage Reduction Program (LIURP)</b>

<i>Reporting Period</i>	<b>Statewide &amp; Joint Studies Expenditures</b>		
	<i>Electric Portfolio</i>	<i>Gas Portfolio</i>	<b>Total</b>
Jan-13	NA	\$ -	\$ -
Feb-13	NA	\$ -	\$ -
Mar-13	NA	\$ -	\$ -
Apr-13	NA	\$ -	\$ -
May-13	NA	\$ -	\$ -
Jun-13	NA	\$ -	\$ -
Jul-13	NA	\$ -	\$ -
Aug-13	NA	\$ -	\$ -
Sep-13	NA	\$ -	\$ -
Oct-13	NA	\$ -	\$ -
Nov-13	NA	\$ -	\$ -
Dec-13	NA	\$ -	\$ -
<b>Cumulative</b>	\$ -	\$ -	\$ -