



national fuel

September 27, 2012

Honorable Jaclyn A. Brillig
Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 07-G-0141 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of National Fuel Gas Distribution Corporation for Gas Service – Conservation Incentive Program

Dear Secretary Brillig,

Pursuant to the Energy Efficiency Portfolio Standard (“EEPS”) reporting guidelines, attached please find the scorecard reports for National Fuel Gas Distribution Corporation for the month of August 2012.

Any questions you may have regarding the attached can be directed to the undersigned at (716) 857-7805 or at meinle@natfuel.com.

Respectfully submitted,

Eric H. Meinl
General Manager, Rates & Regulatory Affairs

Attachments

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Residential Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	11/23/11
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	August 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	7,626 ⁽¹⁾
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
Gas Savings Impacts this Year	
Current Annual Dth Target:	238,974
To Date Portion of Current Annual Dth Target:	159,316
Net First-Year Annual Dth Acquired this Year	48,452
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>48,452</i>
Percent of Total 2012 Dth Target Acquired	20.3%
Percent of Total 2012 Dth Target Acquired & Committed	20.3%
Percent of To Date Portion of 2012 Dth Target Acquired	30.4%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>NA</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>NA</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 7,888 ⁽²⁾
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 1,523 ⁽³⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 111,050 ^{(1) (4)}
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 698 ⁽⁵⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 121,159</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
Financial Activity this Year	
Current Annual Budget:	\$ 4,063,679
To Date Portion of Current Annual Budget:	\$ 2,709,119
Total Expenditures this Year	\$ 841,965
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 841,965</i>

Percent of Current Annual Budget Spent		20.7%
Percent of Current Annual Budget Spent and Encumbered		20.7%
Percent of To Date Portion of Current Annual Budget Spent		31.1%
Financial Activity to Date		
	Total 2012-2015 Budget:	\$ 16,254,716
Total Expenditures to Date	\$	841,965
<i>Total Expenditures to Date and Encumbrances</i>	\$	841,965
Percent of Total 2012-2015 Budget Spent to Date		5.2%
Percent of Total 2012-2015 Budget Spent and Encumbered		5.2%
Evaluation Factors		
Realization Rate		1.00
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
Participation		
Number of program applications received to date		614 (1) (6)
Number of program applications approved to receive funds		614 (1) (6)
Current Forecast (updated quarterly)		
Total Expected Net First-year Annual Dth Acquired in 2012		NA
Expected Net First-year Annual Dth Committed at Year End 2012		NA

PROGRAM NARRATIVE	
Exceptions	
None	
Achievements	
None	
Changes Anticipated in the Next 6 Months	
None	
Corrections to Previous Reports	
None	

(1) Reporting reflects CIP Year 5 activity only.

(2) Represents monthly processing fees on a per rebate basis, the monthly management fee incurred and the cost of any inspections completed during the current reporting month.

(3) Represents expenditures incurred for the residential rebate Outreach and Education Implementation Plan, filed at docket numbers 07-M-0548 and 07-G-0141 on November 23, 2011.

(4) Represents the dollar amount rebates processed during the current reporting month.

(5) Represents EM&V expenditures incurred during the current reporting month.

(6) Reflects the number of applications processed to date, not the number of applications received.

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Non-Residential Rebate Program (NRCIP)
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	11/23/11
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	August 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	137 ⁽¹⁾
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
Gas Savings Impacts this Year	
Current Annual Dth Target:	124,230
To Date Portion of Current Annual Dth Target:	82,820
Net First-Year Annual Dth Acquired this Year	11,251
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>11,251</i>
Percent of Total 2012 Dth Target Acquired	9.1%
Percent of Total 2012 Dth Target Acquired & Committed	9.1%
Percent of To Date Portion of 2012 Dth Target Acquired	13.6%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>NA</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>NA</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ - ⁽²⁾
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 1,273 ⁽³⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 4,075 ^{(1) (4)}
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 349 ⁽⁵⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 5,697</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
Financial Activity this Year	
Current Annual Budget:	\$ 1,912,642
To Date Portion of Current Annual Budget:	\$ 1,275,095
Total Expenditures this Year	\$ 242,282

Total Funds Encumbered at this Point in Time	\$	-
<i>Total Expenditures this year and Encumbrances</i>	\$	242,282
Percent of Current Annual Budget Spent		12.7%
Percent of Current Annual Budget Spent and Encumbered		12.7%
Percent of To Date Portion of Current Annual Budget Spent		19.0%
Financial Activity to Date		
Total 2012-2015 Budget:	\$	7,650,568
Total Expenditures to Date	\$	242,282
<i>Total Expenditures to Date and Encumbrances</i>	\$	242,282
Percent of Total 2012-2015 Budget Spent to Date		3.2%
Percent of Total 2012-2015 Budget Spent and Encumbered		3.2%
Evaluation Factors		
Realization Rate		1.00
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
Participation		
Number of program applications received to date		7 ^{(1) (6)}
Number of program applications approved to receive funds		7 ^{(1) (6)}
Current Forecast (updated quarterly)		
Total Expected Net First-year Annual Dth Acquired in 2012		NA
Expected Net First-year Annual Dth Committed at Year End 2012		NA

PROGRAM NARRATIVE	
Exceptions	
None	
Achievements	
None	
Changes Anticipated in the Next 6 Months	
None	
Corrections to Previous Reports	
None	

(1) Reporting reflects CIP Year 5 activity only.

(2) Represents NYSERDA's fee and the NYSERDA state assessment.

(3) Represents expenditures incurred for the residential rebate Outreach and Education Implementation Plan, filed at docket numbers 07-M-0548 and 07-G-0141 on November 23, 2011.

(4) Represents the dollar amount rebates processed during the current reporting month.

(5) Represents EM&V expenditures incurred during the current reporting month.

(6) Reflects the number of applications processed to date, not the number of applications received.

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Low Income Usage Reduction Program (LIURP)
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	11/23/11
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	August 2012

First-Year Savings Acquired this Month		
Net First-year Annual Dth Acquired this Month		3,233 ⁽¹⁾
Ancillary Net First-year Annual MWh Acquired this Month		NA
Ancillary Net Peak MW Reductions Acquired this Month		NA
Gas Savings Impacts this Year		
Current Annual Dth Target:		32,109
To Date Portion of Current Annual Dth Target:		21,406
Net First-Year Annual Dth Acquired this Year		19,541
Net First-Year Annual Dth Committed at this Point in Time		NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>		<i>19,541</i>
Percent of Total 2012 Dth Target Acquired		60.9%
Percent of Total 2012 Dth Target Acquired & Committed		60.9%
Percent of To Date Portion of 2012 Dth Target Acquired		91.3%
Ancillary Electric Savings Impacts this Year		
Net First-Year Annual MWh Acquired this Year		NA
Net First-Year Annual MWh Committed at this Point in Time		NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>		<i>NA</i>
Ancillary Electric Peak Demand Savings Impacts this Year		
Net Peak MW Reductions Acquired this Year		NA
Net Peak MW Reductions Committed at this Point in Time		NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>		<i>NA</i>
Financial Expenditures this Month		
General Administration Expenditures this Month	\$	- ⁽²⁾
Program Planning Expenditures this Month		NA
Program Marketing Expenditures this Month	\$	218 ⁽³⁾
Trade Ally Training Expenditures this Month		NA
Incentives and Services Expenditures this Month	\$	324,175 ⁽¹⁾⁽⁴⁾
Direct Program Implementation Expenditures this Month		NA
Evaluation Expenditures this Month	\$	698 ⁽⁵⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)		NA
<i>Total Expenditures this Month</i>	\$	<i>325,091</i>
Financial Encumbrances at this Point in Time		
General Administration Funds Currently Encumbered		NA
Program Planning Funds Currently Encumbered		NA
Program Marketing Funds Currently Encumbered		NA
Trade Ally Training Funds Currently Encumbered		NA
Incentives and Services Funds Currently Encumbered		NA
Direct Program Implementation Funds Currently Encumbered		NA
Evaluation Funds Currently Encumbered		NA
Cost Recovery Fee Funds Currently Encumbered		NA
Financial Activity this Year		
Current Annual Budget:	\$	4,063,679
To Date Portion of Current Annual Budget:	\$	2,709,119
Total Expenditures this Year	\$	2,323,357
Total Funds Encumbered at this Point in Time	\$	-
<i>Total Expenditures this year and Encumbrances</i>	\$	<i>2,323,357</i>
Percent of Current Annual Budget Spent		57.2%
Percent of Current Annual Budget Spent and Encumbered		57.2%
Percent of To Date Portion of Current Annual Budget Spent		85.8%

Financial Activity to Date	
Total 2012-2015 Budget:	\$ 16,254,716
Total Expenditures to Date	\$ 2,323,357
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 2,323,357</i>
Percent of Total 2012-2015 Budget Spent to Date	14.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	14.3%
Evaluation Factors	
Realization Rate	1.00
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	18 ^{(1) (6)}
Number of program applications approved to receive funds	28 ^{(1) (7)}
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	NA
Expected Net First-year Annual Dth Committed at Year End 2012	NA

PROGRAM NARRATIVE	
Exceptions	
None	
Achievements	
None	
Changes Anticipated in the Next 6 Months	
None	
Corrections to Previous Reports	
None	

- (1) Reporting reflects CIP Year 5 activities only. CIP Year 4 concluded on December 31, 2011.
- (2) Represents NYSERDA's fee, the NYSERDA state assessment, NYSERDA Contractor and NYSERDA QA.
- (3) Represents expenditures incurred for the residential rebate Outreach and Education Implementation Plan, filed at docket numbers 07-M-0548 and 07-G-0141 on November 23, 2011.
- (4) Represents the cost of measures installed for completed jobs.
- (5) Represents EM&V expenditures incurred during the current reporting month.
- (6) Represents a count of all audits or jobs that are currently in process and that have been completed.
- (7) Once jobs are officially completed, Distribution will claim Net First-year Annual Dth Acquired (when applicable) and will reflect a count of completed jobs in the Number of program applications approved to receive funds category.