	Revised Jul-11			
Program Administrator (PA) and Program ID ¹	National Fuel Gas Distribution Corporation			
Province Marca	Desidential Debates		Small Non Residential	
Program Name	Residential Rebates	LIURP	Rebates	
Program Type ²	Appliance Rebates	Low Income Usage Reduction	Small Non Residential Rebates	
Total Acquired First-Year Impacts This Month ³				
Net first-year annual kWh acquired this month ⁴				
Monthly Net kWh Goal (based on net first-year <i>annual</i> ⁵ kWh Goal)				
Percent of Monthly Net kWh Goal Acquired				
Teren of Monthly Fork (The Courregande				
Net Peak ⁶ kW acquired this month				
Monthly Net Peak kW Goal				
Percent of Monthly Peak kW Goal Acquired				
	10.7			
Net First-year annual therms acquired this month	106,747	7,354	51,545	
Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired	NA NA	NA NA	NA NA	
	NA	NA	INA	
Net Lifecycle kWh acquired this month				
Net Lifecycle therms acquired this month	2,085,228	183,841	876,268	
Total Acquired Net First-Year Impacts To Date				
Net first-year annual kWh acquired to date				
Net first-year annual kWh acquired to date as a percent of annual goal				
Net first-year annual kWh acquired to date as a percent of 8-year goal				
Net cumulative kWh acquired to date				
Net utility peak kW reductions acquired to date				
Net utility peak kW reductions acquired to date as a percent of utility annual goal				
Net utility peak kW reductions acquired to date as a percent of 8-year goal Net NYISO peak kW reductions acquired to date				
Net IV I ISO peak kw reductions acquired to date				
Net first-year annual therms acquired to date	7,445,961	986,614	1,118,348	
Net first-year annual therms acquired to date as a percent of annual goal	NA	NA	NA	
Net first-year annual therms acquired to date as a percent of 8-year goal	NA	NA	NA	
Net cumulative therms acquired to date	145,452,063	24,665,341	19,011,916	
The first is a little set of the Def 4				
Total Acquired Lifecycle Impacts To Date ⁷ Net Lifecycle kWh acquired to date				
Net Lifecycle therms acquired to date	145.452.063	24.665.341	19,011,916	
	115,152,005	21,000,041	19,011,910	
Committed ⁷ Impacts (not yet acquired) This Month				
Net First-year annual kWh committed this month				
Net Lifecycle kWh committed this month				
Net Utility Peak kW committed this month				
Net first-year annual therms committed this month	0			
Net Lifecycle therms committed this month	0			
Funds committed at this point in time	0	0	0	
Overall Impacts (Acquired & Committed)				
Net first-year annual kWh acquired & committed this month				
Net utility peak kW acquired & committed this month				
Net First-year annual therms acquired & committed this month	7,445,961	986,614	1,118,348	

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Program Name	Residential Rebates	LIURP	Small Non Residential Rebates
Program Type ²	Appliance Rebates	Low Income Usage Reduction	Small Non Residential Rebates
riogram rype	Appliance Rebates	Reduction	Rebales
Costs ⁸			
Total program budget General Administration	\$ 4,022,908 \$ 102,941	\$ 3,040,000 \$ 441,524	\$ 1,747,092 \$ 136,800
Program Planning	\$ 102,941	\$ 441,524	\$ 150,800
Program Marketing	\$ 522,908	\$ -	\$ 227,092
Trade Ally Training			
Incentives and Services	\$	\$ - \$ 2,598,476	\$ - \$ 1,282,200
Direct Program Implementation Program Evaluation	\$ 3,397,059	\$ 2,598,476	\$ 1,383,200
Total expenditures to date	\$ 155,032	\$ 20,502	\$ 28,912
Percent of total budget spent to date	3.9%	0.7%	1.7%
Deutlingtion			
Participation Number of program applications received to date	NA	NA	NA
Number of program applications received to date ⁹	63,330	2,415	1.112
Number of processed applications <i>approved</i> to date ¹⁰	63,330	2,415	1,112
Percent of applications received to date that have been processed	NA	NA	NA
NOTES: ¹ DPS Staff needs to work with utilities to develop a Program ID naming convention. However, a required for the first report. Note that when developing program ID naming conventions, utilities computer programming/reporting costs that they might incur if the proposed naming conventions utility's current naming conventions require modification to Staff's proposed format.	would like to minimize		
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Program Name	Residential Rebates	LIURP	Small Non Residential Rebates	
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⁹ These are the budget categories to be used by companies when submitting the required energy ef implementation plans. In its January 16, 2009 Order, the Commission directed Staff to provide di categories to be used in the preparation of these plans (See Order Approving "Fast Track" Utility- Energy Efficiency Program With Modification, at page 11). These categories are provided to pror construction and reporting among the utility plans. Companies should include a "description of expenditures within each category" (See Order Appro Administered Electric Energy Efficiency Program With Modification, at page 11) and separately (each category. These expenditures must include and identify all direct and indirect costs attribute category. Companies must provide the basis of allocation for all indirect costs. Companies should identify whether each cost item is to be recovered through the SBC surcharge, recovery mechanism (e.g., monthly adjustment charges).	efinitions for the budget -Administered Electric mote consistency in budget oving "Fast Track" Utility- quantify each item within able to each program			
¹⁰ An application is processed once the PA has reviewed the application and made a decision whet incentive payment to the customer. Once the decision has been made to pay the incentive to the c their associated energy and demand impacts become "Committed."				
¹¹ The application is approved once the decision has been made to pay the incentive to the custom and their associated energy and demand impacts become "Committed" once this decision is made programs in which there are ases in which an application could be received, processed, and appro "1" would be counted for each step in the tracking lifecycle.	e. Also note that for for			