| | Nov-11 | | | | | | |
|--|---------------------|--|-----------------------|--|--|--|--|
| Program Administrator (PA) and Program ID ¹ | National Fu | National Fuel Gas Distribution Corporation | | | | | |
| | | | | | | | |
| | | | | | | | |
| D. N | D :: (:1D : (| | Small Non Residential | | | | |
| Program Name | Residential Rebates | LIURP | Rebates | | | | |
| | | | | | | | |
| | | Low Income Usage | Small Non Residential | | | | |
| Program Type ² | Appliance Rebates | Reduction | Rebates | | | | |
| 0 1 | | | | | | | |
| Total Acquired First-Year Impacts This Month ³ | | | | | | | |
| Net first-year annual kWh acquired this month ⁴ | | | | | | | |
| Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal) | | | | | | | |
| Percent of Monthly Net kWh Goal Acquired | | | | | | | |
| | | | | | | | |
| Net Peak ⁶ kW acquired this month | | | | | | | |
| Monthly Net Peak kW Goal | | | | | | | |
| Percent of Monthly Peak kW Goal Acquired | | | | | | | |
| | | | | | | | |
| Net First-year annual therms acquired this month | 183,308 | 28,343 | 2,985 | | | | |
| Monthly Net Therm Goal | NA NA | NA NA | NA NA | | | | |
| Percent of Monthly Therm Goal Acquired | NA | NA | NA | | | | |
| Net Lifecycle kWh acquired this month | | | | | | | |
| The Energete Rivin accounts monar | | | | | | | |
| Net Lifecycle therms acquired this month | 3,570,078 | 708,566 | 50,746 | | | | |
| | | | | | | | |
| Total Acquired Net First-Year Impacts To Date | | | | | | | |
| Net first-year annual kWh acquired to date | | | | | | | |
| Net first-year annual kWh acquired to date as a percent of annual goal | | | | | | | |
| Net first-year annual kWh acquired to date as a percent of 8-year goal Net cumulative kWh acquired to date | | | | | | | |
| Not cumulative kwii acquired to date | | | | | | | |
| Net utility peak kW reductions acquired to date | | | | | | | |
| Net utility peak kW reductions acquired to date as a percent of utility annual goal | | | | | | | |
| Net utility peak kW reductions acquired to date as a percent of 8-year goal | | | | | | | |
| Net NYISO peak kW reductions acquired to date | | | | | | | |
| N.C. | 7.074.476 | 1 110 222 | 1 172 461 | | | | |
| Net first-year annual therms acquired to date Net first-year annual therms acquired to date as a percent of annual goal | 7,874,476 NA | 1,110,222 NA | 1,173,461 NA | | | | |
| Net first-year annual therms acquired to date as a percent of annual goal | NA NA | NA NA | NA NA | | | | |
| Net cumulative therms acquired to date | 153,361,900 | 27,755,552 | 19,948,829 | | | | |
| <u> </u> | | | | | | | |
| Total Acquired Lifecycle Impacts To Date ⁷ | | | | | | | |
| Net Lifecycle kWh acquired to date | | | | | | | |
| Net Lifecycle therms acquired to date | 153,361,900 | 27,755,552 | 19,948,829 | | | | |
| Constituted and the control of the c | | | | | | | |
| Committed ⁷ Impacts (not yet acquired) This Month Net First-year annual kWh committed this month | | | | | | | |
| Net Lifecycle kWh committed this month | | | | | | | |
| Net Utility Peak kW committed this month | | | | | | | |
| Net first-year annual therms committed this month | 0 | 0 | 0 | | | | |
| Net Lifecycle therms committed this month | 0 | | 0 | | | | |
| Funds committed at this point in time | 0 | 0 | 0 | | | | |
| | | | | | | | |
| Overall Impacts (Acquired & Committed) | | | | | | | |
| Net first-year annual kWh acquired & committed this month | | | | | | | |
| Net utility peak kW acquired & committed this month Net First-year annual therms acquired & committed this month | 7,874,476 | 1,110,222 | 1,173,461 | | | | |
| ryce raise-year annuar merms acquired & committee uns monui | 1,014,470 | 1,110,222 | 1,1/3,401 | | | | |

| Program Administrator (PA) and Program ID ¹ | | National Fuel Gas Distribution Corporation | | | | |
|--|----------|--|----|----------------------------------|----------------------|---------------------------------------|
| gram Name Residential Rebates | | Residential Rebates LIURP | | Small N Rebate | lon Residential s | |
| Program Type ² | Appliand | Appliance Rebates Low Income Usage Reduction | | Small Non Residential Rebates | | |
| Costs ⁸ | | | | | | |
| Total program budget | \$ | 4,022,908 | \$ | 3,040,000 | \$ | 1,747,092 |
| General Administration | \$ | 102,941 | \$ | 441,524 | \$ | 136,800 |
| Program Planning | Ψ | 102,711 | Ψ | 111,521 | Ψ | 130,000 |
| Program Marketing | \$ | 522,908 | \$ | _ | \$ | 227,092 |
| Trade Ally Training | | , | | | | , , , , , , , , , , , , , , , , , , , |
| Incentives and Services | \$ | - | \$ | - | \$ | - |
| Direct Program Implementation | \$ | 3,397,059 | \$ | 2,598,476 | \$ | 1,383,200 |
| Program Evaluation | | | | | | |
| Total expenditures to date | \$ | 276,872 | \$ | 293,365 | \$ | (214) |
| Percent of total budget spent to date | | 6.9% | | 9.7% | | 0.0% |
| Participation | | | | | | |
| Number of program applications received to date | | NA | | NA | | NA |
| Number of program applications <i>processed</i> to date ⁹ | | 66,709 | | 2,742 | | 1,145 |
| Number of processed applications approved to date ¹⁰ | | 66,709 | | 2,742 | | 1,145 |
| Percent of applications received to date that have been processed | | NA | | NA | | NA |

NOTES:

¹DPS Staff needs to work with utilities to develop a Program ID naming convention. However, a Program ID number is not required for the first report. Note that when developing program ID naming conventions, utilities would like to minimize computer programming/reporting costs that they might incur if the proposed naming conventions are complex or the utility's current naming conventions require modification to Staff's proposed format.

²There is not currently a consistent list of program types but individual categories for common use by administrators could be developed.

³First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year. *Acquired* kWh savings are defined as those savings that reported by the program administrator in program tracking databases and for which a rebate check has been sent to the participant on a specific date.

⁴Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the associated savings for the entire year.

⁵Program Administrators should make best estimate of the annual goal even though the goal might in some cases cover two calendar years. Also, Staff wants administrators to try to be as accurate as possible in determining the *monthly* goals but does not want to mandate monthly goals, at least initially.

⁶ Peak is defined uniquely for each utility.

⁷The lifecycle savings are tracked beginning in the *year* in which a given measure was installed. Over the period 2008-2015, PA's must take into account the fact that savings from measures installed early in the period will vanish at the end of their useful life before the end of 2015. Thus, the lifecycle impacts acquired to date will be different for each month as a function of adding savings from measures in stalled in a given month and subtracting savings from measures installed earlier in the funding cycle that have reached the end of thier useful life.

8 Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired." Staff would like to see the program administrator's best estimate of what they have committed. There should be some assumptions on how the administrator does that. Program administrators should forecast as accurately as possible and it should get more precise with program experience, e.g., the difference between achieved and committed should get closer over time.

Nov-11

| Program Administrator (PA) and Program ID ¹ | National Fuel Gas Distribution Corporation | | | |
|--|--|--|----------------------------------|--|
| Program Name | Residential Rebates | | Small Non Residential Rebates | |
| Program Type ² | | | Small Non Residential Rebates | |

⁹These are the budget categories to be used by companies when submitting the required energy efficiency program implementation plans. In its January 16, 2009 Order, the Commission directed Staff to provide definitions for the budget categories to be used in the preparation of these plans (See Order Approving "Fast Track" Utility-Administered Electric Energy Efficiency Program With Modification, at page 11). These categories are provided to promote consistency in budget construction and reporting among the utility plans.

Companies should include a "description of expenditures within each category" (See Order Approving "Fast Track" Utility-Administered Electric Energy Efficiency Program With Modification, at page 11) and separately quantify each item within each category. These expenditures must include and identify all direct and indirect costs attributable to each program category. Companies must provide the basis of allocation for all indirect costs.

Companies should identify whether each cost item is to be recovered through the SBC surcharge, base rates, or other recovery mechanism (e.g., monthly adjustment charges).

¹⁰An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

¹¹The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made. Also note that for for programs in which there are ases in which an application could be received, processed, and approved all in one day, then a "1" would be counted for each step in the tracking lifecycle.