	REVISED Dec-11				
Program Administrator (PA) and Program ID ¹	National Fu	National Fuel Gas Distribution Corporation			
Program Name	Residential Rebates	LIURP	Small Non Residential Rebates		
Program Type ²	Appliance Rebates	Low Income Usage Reduction	Small Non Residential Rebates		
Total Acquired First-Year Impacts This Month ³					
Net first-year annual kWh acquired this month ⁴					
Monthly Net kWh Goal (based on net first-year <i>annual</i> ⁵ kWh Goal)					
Percent of Monthly Net kWh Goal Acquired	_				
Net Peak ⁶ kW acquired this month					
Monthly Net Peak kW Goal					
Percent of Monthly Peak kW Goal Acquired					
Net First-year annual therms acquired this month	192,907	82,194	(62,618)		
Monthly Net Therm Goal	NA	NA			
Percent of Monthly Therm Goal Acquired	NA	NA	NA		
Net Lifecycle kWh acquired this month					
Net Lifecycle therms acquired this month	3,753,798	2,054,842	(1,064,510)		
Total Acquired Net First-Year Impacts To Date					
Net first-year annual kWh acquired to date					
Net first-year annual kWh acquired to date as a percent of annual goal					
Net first-year annual kWh acquired to date as a percent of 8-year goal					
Net cumulative kWh acquired to date					
Net utility peak kW reductions acquired to date					
Net utility peak kW reductions acquired to date as a percent of utility annual goal					
Net utility peak kW reductions acquired to date as a percent of 8-year goal					
Net NYISO peak kW reductions acquired to date					
Net first-year annual therms acquired to date	8,067,383	1,192,416	1,110,842		
Net first-year annual therms acquired to date as a percent of annual goal	NA	NA	NA		
Net first-year annual therms acquired to date as a percent of 8-year goal	NA	NA	NA		
Net cumulative therms acquired to date	156,984,110	29,810,394	18,884,319		
Total Acquired Lifecycle Impacts To Date ⁷					
Net Lifecycle kWh acquired to date					
Net Lifecycle therms acquired to date	156,984,110	29,810,394	18,884,319		
Committed ⁷ Impacts (not yet acquired) This Month					
Net First-year annual kWh committed this month					
Net Lifecycle kWh committed this month					
Net Utility Peak kW committed this month					
Net first-year annual therms committed this month Net Lifecycle therms committed this month	0	-	-		
Funds committed at this point in time	0	-			
Overall Impacts (Accounted & Committed)					
Overall Impacts (Acquired & Committed) Net first-year annual kWh acquired & committed this month					
Net utility peak kW acquired & committed this month					
Net First-year annual therms acquired & committed this month	8,067,383	1,192,416	1,110,842		

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Program Administrator (PA) and Program ID ¹	el Gas Distribution C	l Gas Distribution Corporation	
Program Name	Residential Rebates	LIURP	Small Non Residential Rebates
2		Low Income Usage	Small Non Residential
Program Type ²	Appliance Rebates	Reduction	Rebates
. 8			
Costs ⁸ Total program budget	\$ 4,022,908	\$ 3,040,000	\$ 1,747,092
General Administration	\$ 102,941	\$ 441,524	\$ 136,800
Program Planning			
Program Marketing	\$ 522,908	\$ -	\$ 227,092
Trade Ally Training Incentives and Services	\$ -	\$	- \$
Direct Program Implementation	\$ 3,397,059	\$ 2,598,476	
Program Evaluation			
Total expenditures to date	\$ 314,103	\$ 920,746	\$ (156,772)
Percent of total budget spent to date	7.8%	30.3%	-9.0%
Participation			
Number of program applications received to date	NA	NA	NA
Number of program applications <i>processed</i> to date ⁹	68,235	2,945	1,149
Number of processed applications approved to date ¹⁰	68,235	2,945	1,149
Percent of applications received to date that have been processed	NA	NA	. NA
refeelt of applications received to date that have been processed			
NOTES: ¹ DPS Staff needs to work with utilities to develop a Program ID naming convention. However, a required for the first report. Note that when developing program ID naming conventions, utilities	Program ID number is not s would like to minimize		
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³ These are the budget categories to be used by companies when submitting the required energy implementation plans. In its January 16, 2009 Order, the Commission directed Staff to provide categories to be used in the preparation of these plans (See Order Approving "Fast Track" Utili Energy Efficiency Program With Modification, at page 11). These categories are provided to p construction and reporting among the utility plans. Companies should include a "description of expenditures within each category" (See Order Ap Administered Electric Energy Efficiency Program With Modification, at page 11) and separate each category. These expenditures must include and identify all direct and indirect costs attrib category. Companies must provide the basis of allocation for all indirect costs. Companies should identify whether each cost item is to be recovered through the SBC surcharg recovery mechanism (e.g., monthly adjustment charges).	definitions for the budget ty-Administered Electric romote consistency in budget proving "Fast Track" Utility- ly quantify each item within utable to each program			
¹⁰ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."				
¹¹ The application is approved once the decision has been made to pay the incentive to the custo and their associated energy and demand impacts become "Committed" once this decision is ma programs in which there are ases in which an application could be received, processed, and app "1" would be counted for each step in the tracking lifecycle.	de. Also note that for for			